

CRISP COUNTY POWER COMMISSION
CORDELE, GEORGIA

2:00 P.M.
December 16, 2025

The regular monthly meeting of the Crisp County Power Commission was held on the above-mentioned date and time in the Power Commission Board Room at 202 South Seventh Street.

There Were Present:

Alissa Wilkerson, Chairman
John Pridgen
Eli Tinsley
William Edwards
James Dowdy
Larry Felton
Sam Farrow

Others Present:

Chris Hewitt, General Manager
Ladreka Daniels, Secretary
Kylee Rae Little, Executive Assistant
Rick Lawson, Attorney
Mark Crenshaw, Commissioner
Sarah Howell, Bus. & Finance Manager
Ronnie Miller, Production Manager
Rick Vaughn, Staff Engineer
Clint Branch, Tech Services Manager
Chad Young, IT Director
Blake Manning, Operations Manager
Troy Gilliam, Resource Manager
Mickey Dunnavant, County Administrator
Grant Buckley, IDC Director

Absent:

Called To Order

Chairman Wilkerson called the meeting to order and welcomed all present.

November Minutes and Budget Work Session Minutes

A motion was made by Eli Tinsley, seconded by John Pridgen, and unanimously carried to approve the minutes of the regular November meeting and the December Budget Work Session.

Grand Jury Appointments

John Pridgen and William Edwards were reappointed to a two-year term expiring December 31, 2027.

Pier and Dock Policy Permit Renewal Fee

In 2024 the Crisp County Power Commission approved an increase to cover costs for permitting piers and docks. Manager Hewitt requested that the Commission approve a renewal fee of \$250.00 per permit. Manager Hewitt explained that all permits expire every 5 years from date of issuance and inspections of said facilities must be conducted to ensure continued compliance with the pier and dock policy. The renewal fee will begin on January 1, 2026 and all docks due for renewal will receive a letter for a 5-year issuance.

A motion was made by John Pridgen to approve the Pier Dock Policy Renewal Fee as presented, seconded by Larry Felton, and unanimously carried to approval.

Review of November 2025 Financial Statement

Operating Revenues	\$4,295,127.96
Operating Expenses	\$4,358,197.87
Net Margins	(\$10,92,1.53)
Year to Date Net Margins	\$3,349,291.76
Total Funds on Hand	\$4,299,999.81

Manager Hewitt reported we have estimated numbers in financials because we have not received the MEAG bill because we are meeting one earlier this month. Manager Hewitt reported energy sales for November were less overall than in November of last year. Sales in Residential were 11.0% greater than compared to November 2024. Commercial and Industrial Sales energy sales were both lower, making total energy sales 6.0% less compared to this time last year. Revenue from sales was greater than in the same month last year by 25.5%.

Hewitt reported sales were below the budgeted amount for the month with total sales 6.5% below budget. Large Industrial was 27.8% below budget and non-large Industrial was above budget 1.1%. Total MWh sales are now 4.6% above the YTD budget. The weather for November was slightly below the long-term average and above this time last year. There were 265 heating/cooling degree days for the month (33.2% above) compared to 199 in November 2024 and 3.9% below the long-term average of 275. River flows in the Flint for November were below average. Generation was 35% below the long-term average and 27.5% below November of last year. Unit #2 is out of service for re-assembly.

Hewitt reported that cash available for operations as of November 30th was \$4,300,000, which is a decrease of \$557,553 from the prior month. The available cash is lower than our recommended reserve level of \$9.0 million ~ \$10.9 million.

A motion was made by James Dowdy, seconded by William Edwards, and unanimously carried to approve the November 2025 Financial Statements.

Transfer of Bad and Doubtful Debt List for 2024

Manager Hewitt reported the bad and doubtful debts for 2024 that need to be written off the books for audit reasons was \$50,021.78 which amounts to approximately 0.09% of our total revenue. He stated we are required to move these debts off our anticipated

income at the end of 2025. Efforts will continue on collection of these accounts through various methods.

A motion was made by William Edwards, seconded by Larry Felton, and carried to approve the transfer of the Bad and Doubtful accounts.

Proposed Budget 2026

Manager Hewitt stated there had been no significant changes to the 2026 budget from the proposal that was presented at the Budget Work Session except the updated projections using November data and Staff recommendation is to adopt the Budget which had been discussed. His recommendation was to maintain our current rates.

A motion was made by John Pridgen, seconded by Larry Felton, and unanimously carried to approve the 2026 Budget.

Current Projects

- Grant Buckley stated that the economy is soft locally. The National Unemployment Rate is 4.6%. He stated that Big Tex and Belk's Outlet are both shutting down and that federal rates have been lowered in the last 2-3 months. He stated that economists are predicting a better year next year.
- Troy Gilliam reported that one dock was out of compliance, but he has since talked to landowner and the issue has been corrected. He also stated that landowners are constantly building new docks, despite the weather.
- Blake Manning reported crews have completed clipping in and are preparing to energize and swap over to new conductor at the Pateville substation project. Crews are working on overhead portion of the ADS Expansion Project. They have completed the underground conductor remediation project in Brier Patch Subdivision and are continuing Osmose pole changeouts and daily work. A pole was hit by a car on 11/18 around 7P.M. at the intersection of 7th Street and 22nd Avenue.
- Clint Branch reported line construction is working on a list of things at Pateville Substation stating they still need to test breakers. He reported crews are still working on changing out Osmose poles, testing meters, and relocating a few primary wires for the new cabins at the State Park. The State Park has received a quote for the cabins to have a laundry facility.
- Chad Young reported that the AI driven cyber security software has done well to identify system strength and weakness.
- Rick Vaughn reported there were 46 outages, 1,363 customers affected, and 1,415 customer interruptions totaling 105,831 total customer minutes.
- Ronnie Miller reported that JF Brennan, the contracted diving crew, is still at the Dam working on 4 projects. The spalling, scour repair, and 5-year underwater inspection have all been completed. They are currently working on replacing Trash Rack #2 and it should be completed by the end of the week. The spring bed for the thrust bearing on Hydro #2 has been delivered and reassembly will resume as soon as the diving crew completes their work. The contractor that will install the new Water Block bearing will be onsite in January to perform that work.

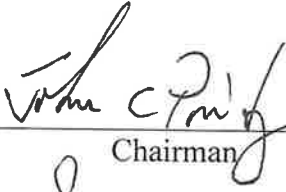
- Chairwoman Alissa announced that Blake Manning is Vice Chair of the ECG Board.


Other Business

None.

Meeting Adjourned

Chairwoman Wilkerson announced that there was no further business to come before the Commission. A motion was made by Larry Felton, seconded by Eli Tinsley, and carried to adjourn the meeting.


Chairman


Secretary